APPLICATION FOR PERMIT

TO APPROPRIATE THE PUBLIC WATERS OF THE STATE OF NEVADA

Date	e of filing in State Engineer's Office AUG 1 8 1983
Retu	urned to applicant for correction.
Corı	rected application filed
Мар	filed
	The applicant Munson Geothermal, Inc.
	1380 Lawrence Suite 1290 , of Denver Street and No. or P.O. Box No. City or Town
•	Colorado 80202, hereby make S application for permission to appropriate the public State and Zip Code No.
	ers of the State of Nevada, as hereinafter stated. (If applicant is a corporation, give date and place of incorpora-
tion	; if a copartnership or association, give names of members.) December 20, 1982 Delaware
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1.	The source of the proposed appropriation is Underground (MGI No. 3) Name of stream, lake, spring, underground or other source
2.	The amount of water applied for is 5.0 CFS (see remarks) second-feet
	One second-foot equals 448.83 gals, per min. (a) If stored in reservoir give number of acre-feet
3.	Industrial and domostic
	Irrigation, power, mining, manufacturing, domestic, or other use. Must limit to one use. If use is for:
7.	(a) Irrigation, state number of acres to be irrigated:
	(b) Stockwater, state number and kinds of animals to be watered:
	(c) Other use (describe fully under "No. 12. Remarks"
	(d) Power:
	(1) Horsepower developed
	(2) Point of return of water to stream.
5.	The water is to be diverted from its source at the following point: within the SE4SW of Section 12. Describe as being within a 40-acre subdivision of public
	T. 22N., R. 26E., MDM, or at a point from which the South \(\frac{1}{4} \) corner of said survey, and by course and distance to a section corner. If on unsurveyed land, it should be so stated.
	Section 12 bears S.32 ⁰ 54'19"E. 1214.91 feet.
6.	Place of use Within Section 12, T.22N., R.26E., MDM. Describe by legal subdivision. If on unsurveyed land, it should be so stated.
7.	Use will begin about January 1 and end about December 31 , of each year. Month and Day Month and Day
-*	Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and Drill Geothermal Well 1000' to 3000' deep, wit specifications of your diversion or storage works.) 50' of 30" conductor casing, 18" casing from State manner in which water is to be diverted, i.e. diversion structure, ditches and
S	urface to 600' and 14" production liner from 500' to bottom, install pump and pipin flumes, drilled well with pump and motor, etc.
	Estimated cost of works \$1.50,000

11.	Estimated time required to complete the application of water to beneficial use	seven years	
	Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use.		
	This application is made to provide production wa for a geothermal power plant and associated uses. will be comingled with other geothermal wells and plant and its cooling tower and then recharged ba water system. The estimated combined withdrawal with those drilled under Applications 47166 and 4 per year. The estimated combined consumptive use	Water from this well be fed through the ck into the ground for this well together 7167 is 3700 acre feet	
C	By S/Stephen M. Mun 1380 Lawrence pared bl/bc js/bc Denver, Colora	son, President Suite 1290 do 80202	
	ested 10/17/83 by Geothermal Food Processors, Inc. overruled 12/20/85, Rul <u>ing #3294</u>		
		,	
	APPROVAL OF STATE ENGINEER This is to certify that I have examined the foregoing application, and do hereby		
fina		the amount actually	
placereas main be k inje to t cond heat geot issu obta inje geot	al right obtained under this permit will be dependent upon ced to beneficial use. It is also understood that this right sonable decrease of fluid pressure and heat. The well shall attained to prevent any waste of the geothermal fluid. Accept of discharge of the production and the amount of fluid ection well to determine the total amount of fluid consumed the production and injection well are to be diverted from the surface to protect fresh water zones. This permit is stition that only geothermal fluids are to be diverted and using purposes and fresh, cold water aquifers are not to be chermal fluids are to be returned to the source via the interpretation of this permit does not waive the requirements that the ain other permits from State, Federal and local agencies. Exting well and/or other analyses of the system used for rethermal to the source must be submitted together with the lamount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be appropriated shall be limited to the amount which can be amount of water to be appropriated shall be limited to the amount which can be appropriated shall be limited to the amount which can be appropriate	ght must allow for a ll be equipped and urate measurements must d injected into the d for a beneficial use. In the producing levels issued subject to the used beneficially for diverted. The used jection well. The the permit holder A detailed log on the eturning the used Proof of Completion.	
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(PERMIT TERMS CONTINUED)

An annual report for this well must be filed under this permit describing the amount of geothermal fluid consumed to a beneficial use for the calendar year. This report must also detail the amount of fluid produced and injected.

report must also detail the amount of fluid produced and injected.

The total combined withdrawal of the geothermal fluid under Permits 47166 and 47168 shall be limited to 2467 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises. This permit is further subject in the terms and conditions of the State Engineer's Ruling # 3294 in the matter dated December 20, 1985.

State Engineer's Ruling # 3294 in the matter dated December 20, 1985.

This Permit does not extend the permittee the right of ingress and egress on public, private or corporate lands.

The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal, and local agencies.